FORM NO. 2 R 10/09

ARM 36.22.307, 601, 605, 1003, 1004, 1011, 1013, 1103, 1222, 1240, 1301, 1306, 1309, and 1417

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AUG 27 2026

MONTANA BOARD OF OIL & GAS CONSERVATION • BILLINGS

Submit In Quadruplicate To:

MONTANA BOARD OF OIL AND GAS CONSERVATION
2535 ST. JOHNS AVENUE
BILLINGS, MONTANA 59102

SUNDRY NOTICES AND REPORT OF WELLS

Operator **Kraken Operating, LLC**

Address **945 Bunker Hill, Suite 1200**

City **Houston** State **TX** Zip Code **77024**

Telephone 713-360-7705 Fax

Location of well (1/4-1/4 section and footage measurements):
NESW Sec 34-T26N-R59E 1424' FSL & 2582' FWL

Lease Name: **Claire 34-27-22**

Type (Private/State/Federal/Tribal/Allotted): **Private**

Well Number: **#4H**

Unit Agreement Name: **NA**

Field Name or Wildcat: **Wildcat Richland**

Township, Range, and Section: **Section 34-T26N-R59E**

County: **Richland**

API Number: **25 | 083 | 23429**
State County Well

Well Type (oil, gas, injection, other): **Oil**

Indicate below with an X the nature of this notice, report, or other data:

Notice of Intention to Change Plans	☐	Subsequent Report of Mechanical Integrity Test	☐
Notice of Intention to Run Mechanical Integrity Test	☐	Subsequent Report of Stimulation or Treatment	☐
Notice of Intention to Stimulate or to Chemically Treat	☒	Subsequent Report of Perforation or Cementing	☐
Notice of Intention to Perforate or to Cement	☐	Subsequent Report of Well Abandonment	☐
Notice of Intention to Abandon Well	☐	Subsequent Report of Pulled or Altered Casing	☐
Notice of Intention to Pull or Alter Casing	☐	Subsequent Report of Drilling Waste Disposal	☐
Notice of Intention to Change Well Status	☐	Subsequent Report of Production Waste Disposal	☐
Supplemental Well History	☐	Subsequent Report of Change in Well Status	☐
Other (specify) _____	☐	Subsequent Report of Gas Analysis (ARM 36.22.1222)	☐
	☐		☐

Describe Proposed or Completed Operations:

Describe planned or completed work in detail. Attach maps, well-bore configuration diagrams, analyses, or other information as necessary. Indicate the intended starting date for proposed operations or the completion date for completed operations.

Kraken Operating LLC would like to notify the MBOG about the change of the fluid and mass for proposed well stimlation.
Changes are it was originally planned to be a 2 mile frac, but it'll now be a 3 mile frac.
Planned frac date is 11/5/2026 and IP date is planned for 12/21/26.
Please see attached for updated chemical disclosure for frac/completion.

BOARD USE ONLY

Approved SEP 03 2026
Date

Benjamin J Mills — Technical Program Coordinator
Name Title

The undersigned hereby certifies that the information contained on this application is true and correct:

8/26/26 — Matt Dawson
Date Signed (Agent)

Matt Dawson - Senior Regualtory Analyst
Print Name and Title

Telephone: 713-360-7705

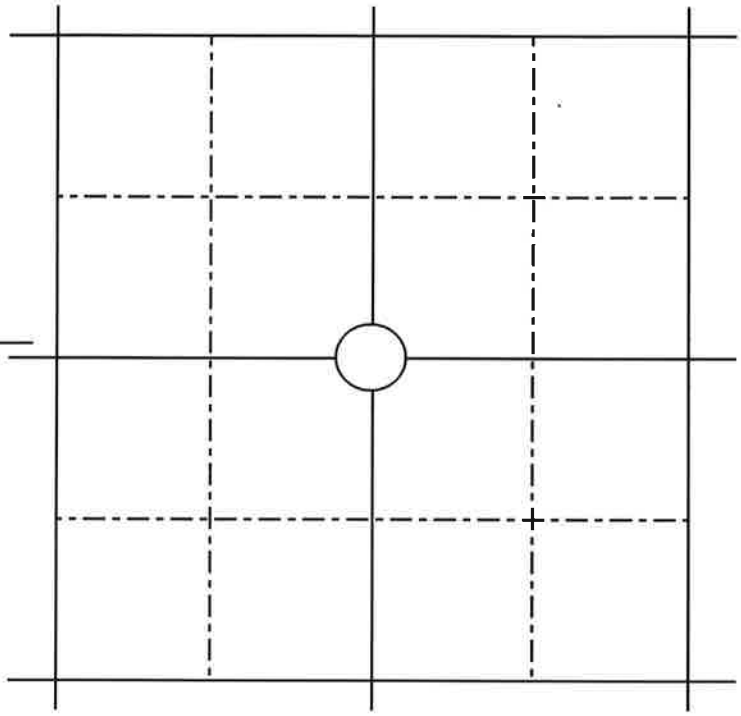
SUPPLEMENTAL INFORMATION

NOTE: Additional information or attachments may be required by Rule or by special request.

Plot the location of the well or site that is the subject of this notice or report.

Range **59E**

Township **26N**



BOARD USE ONLY	CONDITIONS OF APPROVAL

The operator must comply with the following condition(s) of approval:

Failure to comply with the conditions of approval may void this permit.

Kraken Operating, LLC
945 Bunker Hill Road, Suite 1200, Houston, TX 77024

Typical Completion Procedure
Bakken or Three Forks

After Drilling Rig Moves Off Location

1. MIRU wire line, RIH with gauge ring to at least 100 ft beyond liner top, POOH.
2. RIH and set retrievable plug in liner hanger or in completion liner, POOH with wireline. Run CBL-CCL-GR and casing inspection tool from liner top to surface.
3. Pressure test 7" (intermediate) casing and frac valve. Retrieve plug in liner top.
4. MI and fill frac tanks with fresh water to ensure there will be enough water for the designed frac job.
5. MIRU flowback company. Rig flowback iron from wellhead to 4 phase separator to open top tank.
6. MIRU all frac company equipment, wire line, and all ancillary equipment necessary to frac well.
7. Pump frac job as designed. RDMO frac equipment and wire line.
8. MIRU coiled tubing to mill out frac plugs.
9. Begin flowback of well. Once well has cleaned up, direct full well stream to production battery.
10. RDMO flowback equipment and crew.
11. Turn well over to production department.

Note:

If casing inspection log indicates excessive wear in 7" casing or other conditions require a frac string to be run, the CBL-GR-CCL and casing inspection tool will be run and the 7" casing pressure tested to a lower rating. After the frac string is run, a retrievable plug will be set and the frac string tested prior to the frac.

Kraken Operating, LLC Proposed Well Stimulation - 3 Mile

Total Clean Fluid – 360,000 bbls

Maximum Anticipated Treating Pressure – 9,800 psi

Hydraulic Fracturing Fluid Components Information Disclosure:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Mass per Component (LBS)	Maximum Ingredient Concentration in HF Fluid (% by mass)**
Water	Operator	Carrier	Carrier	7732-18-5	100.00%	126,100,800.00	84.06570%
Surf-Flo 430	Innospec	Flowback Additive	MSDS and Non-MSDS Ingredients Listed Below			11,391.01	0.00760%
FRP-1S	Liberty Oilfield Services	Friction reduction	MSDS and Non-MSDS Ingredients Listed Below			387,350.49	0.25820%
DVA-75	Liberty Oilfield Services	Diverting Agent	MSDS and Non-MSDS Ingredients Listed Below			718.47	0.00050%
Bioclear 5000	Lubrizol	Biocide	MSDS and Non-MSDS Ingredients Listed Below			12,848.66	0.00860%
ScaleCease 7103	Innospec	Scale Inhibitor	MSDS and Non-MSDS Ingredients Listed Below			24,281.11	0.01620%
HCL-15	Liberty Oilfield Services	Solvent	MSDS and Non-MSDS Ingredients Listed Below			26,494.87	0.01770%
ACI-300	WST	Corrosion Inhibitor	MSDS and Non-MSDS Ingredients Listed Below			103.30	0.00010%
WA-100	WST	Wetting Agent	MSDS and Non-MSDS Ingredients Listed Below			53.30	0.00000%
IC-50S	WST	Iron Control	MSDS and Non-MSDS Ingredients Listed Below			192.62	0.00010%
Liberty Clean Out	Liberty Oilfield Services	Cleanup Solution	MSDS and Non-MSDS Ingredients Listed Below			114.68	0.00010%
Crystalline Silica	Liberty Oilfield Services	Sand	MSDS and Non-MSDS Ingredients Listed Below			23,438,297.87	15.62530%
The trade name(s) of the additive(s) used, supplier(s), and the purpose(s) of the additive(s) are listed above. The ingredient(s) for the above additive(s) are listed below.							
	Liberty Oilfield Services	Sand	Crystalline Silica (quartz)	14808-60-7	99.90%	23,414,859.57	15.60960%
	Liberty Oilfield Services	Sand	Aluminum Oxide	1344-28-1	1.00%	234,382.98	0.15630%
	Liberty Oilfield Services	Friction reduction	Petroleum distillates, hydrotreated light	64742-47-8	45.00%	174,307.71	0.11620%
	Liberty Oilfield Services	Sand	Iron Oxide	1309-37-1	0.10%	23,438.30	0.01560%
	Liberty Oilfield Services	Sand	Titanium Oxide	13463-67-7	0.10%	23,438.30	0.01560%
	Innospec	Scale Inhibitor	Water	7732-18-5	95.00%	23,067.05	0.01540%
	Liberty Oilfield Services	Solvent	Water	7732-18-5	85.00%	22,520.63	0.01500%
	Liberty Oilfield Services	Friction reduction	Poly(oxy-1,2-ethanediyl), a-tridecyl-w-hydroxy-, branched	69011-36-5	3.00%	11,620.51	0.00770%
	Innospec	Flowback Additive	Water	7732-18-5	95.00%	10,821.46	0.00720%
	Liberty Oilfield Services	Solvent	Hydrochloric Acid	7647-01-0	15.00%	3,974.23	0.00270%
	Lubrizol	Biocide	2,2-dibromo-3-nitrilopropionamide	10222-01-2	10.00%	1284.86	0.00090%
	Innospec	Scale Inhibitor	BHMT Phosphonate	Proprietary	5.00%	1214.06	0.00080%
	Innospec	Scale Inhibitor	Proprietary Ingredient	Proprietary	5.00%	1214.06	0.00080%
	Innospec	Flowback Additive	Benzenesulfonic Acid, dodecyl-, cmpd. with 2-aminoethanol	26836-07-7	10.00%	1139.10	0.00080%
	Innospec	Flowback Additive	Dodecylbenzene sulfonate, triethanolamine salt	27323-41-7	10.00%	1139.10	0.00080%
	Liberty Oilfield Services	Diverting Agent	Polylactide Resin	9051-89-2	100.00%	718.47	0.00050%
	Innospec	Flowback Additive	Sodium Alpha Olefin Sulfonate	68439-57-6	5.00%	569.55	0.00040%
	WST	Iron Control	2-hydroxypropane-1,2,3-tricarboxylic acid	77-92-9	60.00%	115.58	0.00010%
	Liberty Oilfield Services	Cleanup Solution	Oxygenate and paraffinic stream	876065-86-0	99.00%	113.53	0.00010%
	WST	Wetting Agent	Ethoxylated Decyl Alcohol	78330-20-8	40.00%	21.32	0.00000%
	WST	Corrosion Inhibitor	2-Propyn-1-ol compound with methyloxirane	38172-91-7	15.00%	15.49	0.00000%
	Liberty Oilfield Services	Cleanup Solution	C.I. Solvent Yellow 33	8003-22-3	1.00%	1.15	0.00000%
	Innospec	Flowback Additive	Triethanolamine	103-71-6	0.01%	1.03	0.00000%
	Innospec	Flowback Additive	Ethanolamine	141-43-5	0.01%	1.03	0.00000%